

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

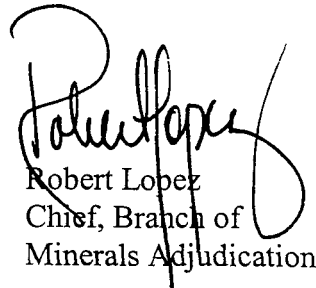
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

DO1

**CONFIDENTIAL**Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**APPLICATION FOR PERMIT TO DRILL OR REENTER**FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No.

14-20-H62-3012

6. If Indian, Allottee or Tribe Name  
Ute

7. If Unit or CA Agreement, Name and No.

9C-000187

8. Lease Name and Well No.

Tribal #2-205

9. API Well No.

43-047-34524

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 2, T9S, R21E

12. County or Parish

Uintah

13. State

UT

1a. Type of Work: ☒ DRILL☐ REENTERb. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

El Paso Production Oil &amp; Gas Company

3A. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface SENW 1980' FNL &amp; 2502' FWL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

13.5 Miles Northeast of Ouray, UT

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any)

1980'

16. No. of Acres in lease

161.45

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.Refer to  
Topo C

19. Proposed Depth

7300'

20. BLM/BIA Bond No. on file

BIA #103601473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4686.6' GL

22. Approximate date work will start\*

3rd Quarter 2002

23. Estimated duration

To Be Determined

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office.4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized office.

25. Signature

Cheryl Cameron

Title

Operations

Approved by (Signature)

Bradley G. Hill

Title

Name (Printed/Typed)

Cheryl Cameron

Date

3/6/2002

Name (Printed/Typed)

BRADLEY G. HILL  
RECLAMATION SPECIALIST III

Date

03-14-02

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**RECEIVED**

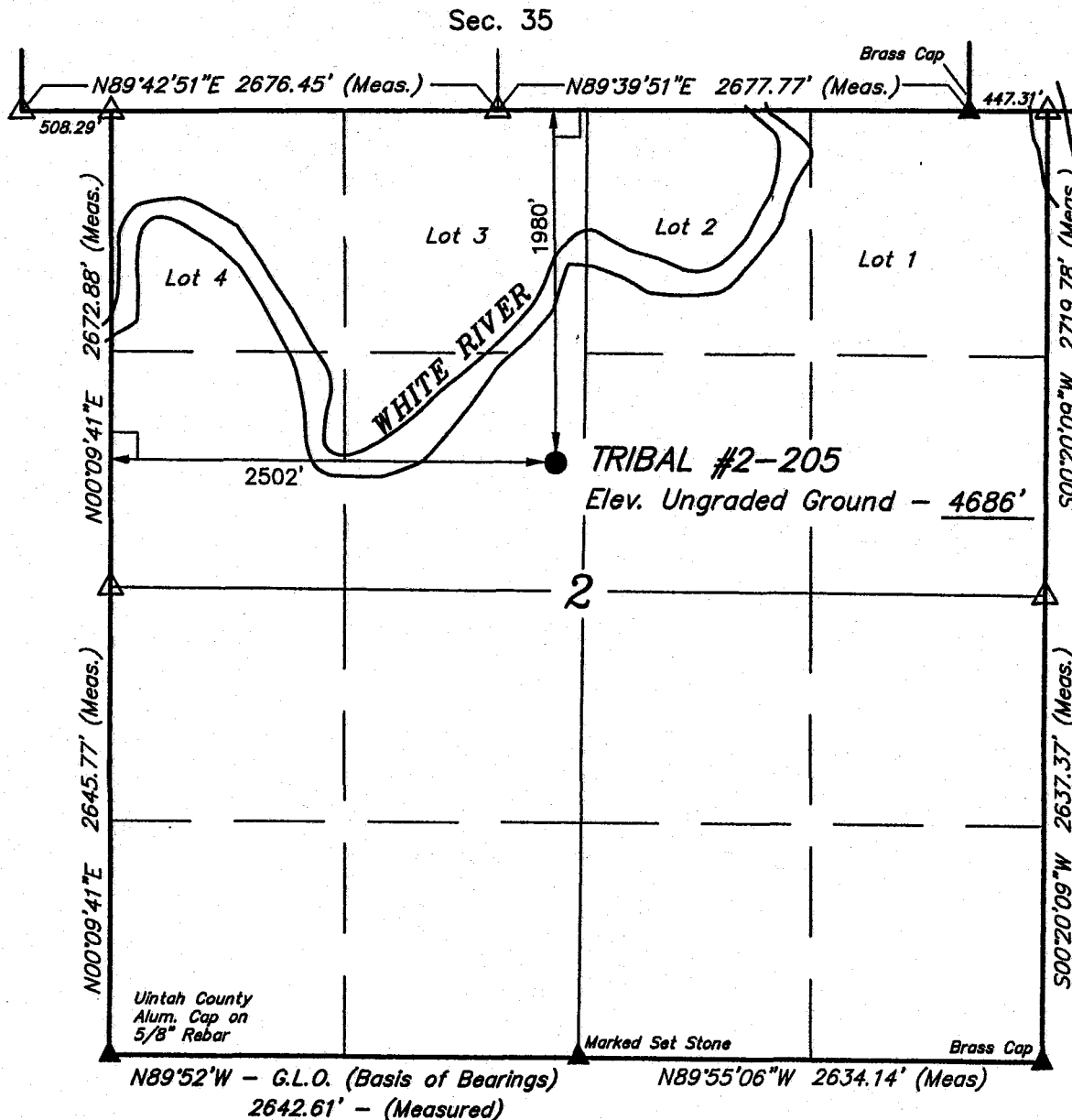
MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

**T9S, R21E, S.L.B.&M.**

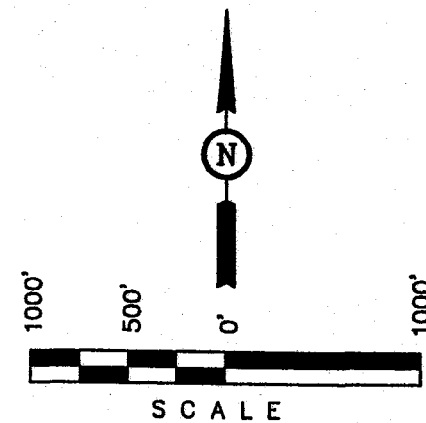
**EL PASO PRODUCTION OIL & GAS COMPANY**

Well location, TRIBAL #2-205, located as shown in the SE 1/4 NW 1/4 of Section 2, T9S, R21E, S.L.B.&M. Uintah County, Utah.



**BASIS OF ELEVATION**

BENCH MARK 23EAM (1964) LOCATED IN THE NW 1/4 OF SECTION 19, T9S, R22E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4904 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. [Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**LEGEND:**

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set)

LATITUDE = 40°04'02"  
 LONGITUDE = 109°31'09"

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 08-13-01	DATE DRAWN: 08-21-01
PARTY J.F. P.J. D.R.B.		REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EL PASO PRODUCTION OIL & GAS COMPANY		

# EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #2-205  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 2, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHWESTERLY

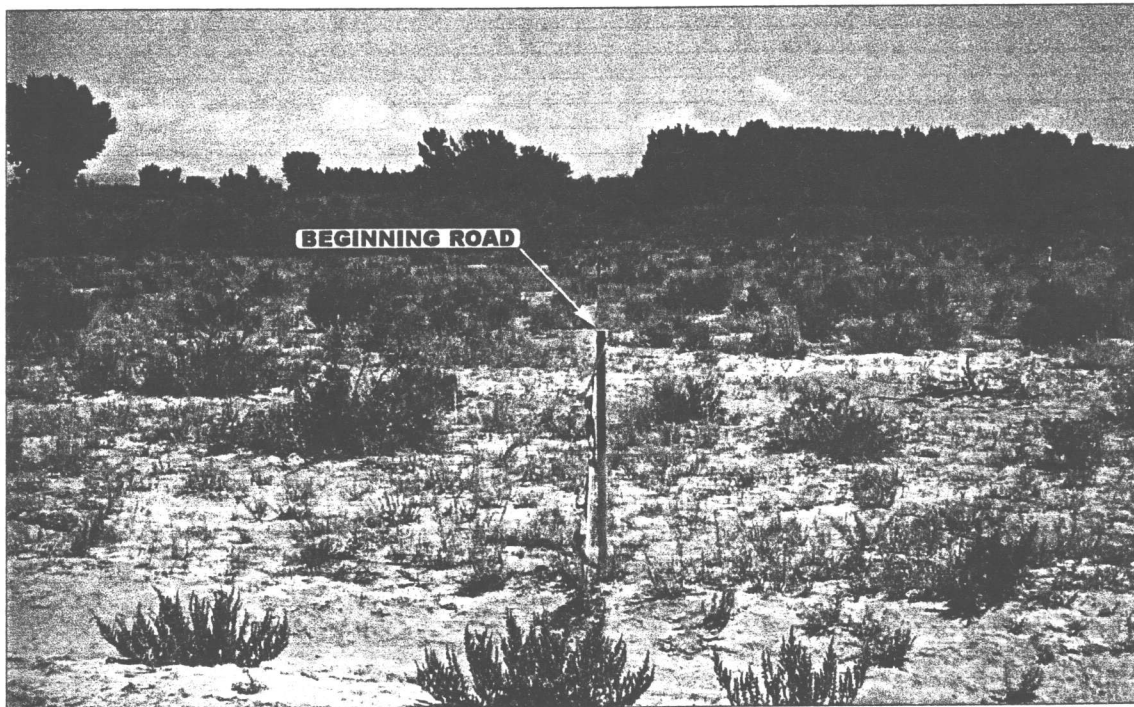


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			8	15	01	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.		REVISED: 00-00-00			

# **EL PASO PRODUCTION OIL & GAS COMPANY**

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**TRIBAL #2-205**

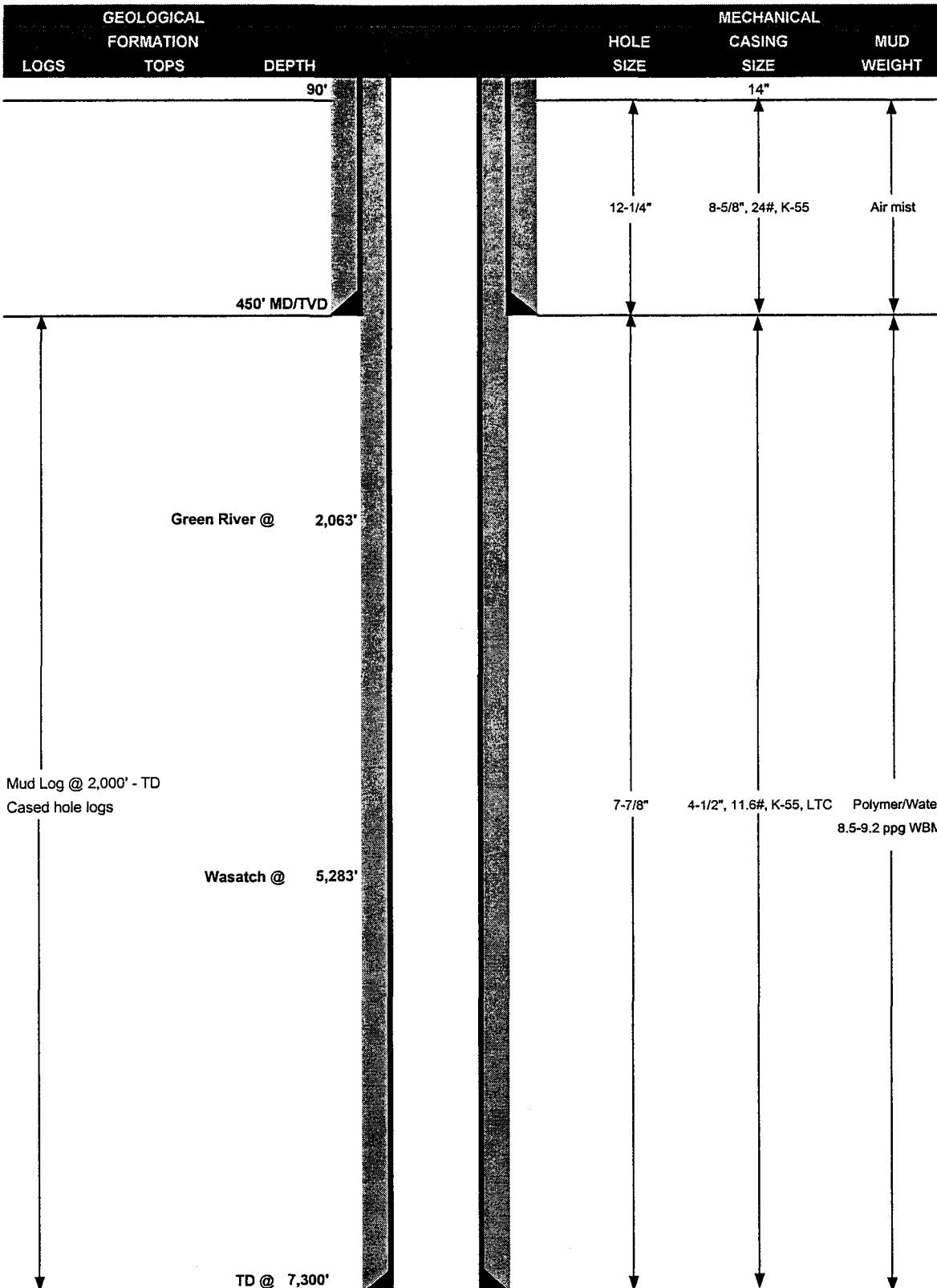
**SECTION 2, T9S, R21E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY, THEN NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE OURAY #3-75 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL UTAH IS APPROXIMATELY 47.5 MILES.**

# **DRILLING PROGRAM**

COMPANY NAME	El Paso Production Company	DATE	March 5, 2002
WELL NAME	<b>Tribal 2-205</b>	TD	7,300' MD/TVD - permit depth
FIELD	Ouray	COUNTY	Uintah
		STATE	Utah
SURFACE LOCATION	1980' FNL, <del>1000' FNL</del> SE/NW, SEC. 2, T9S, R21E	ELEVATION	4,688' KB
OBJECTIVE ZONE(S)	Lower Green River, Wasatch	BHL	Straight Hole
ADDITIONAL INFO	Regulatory Agencies: BLM, BIA, UDOGM, Tri-County Health Dept.		





**elpaso** | Production  
**DRILLING PROGRAM**

**CASING PROGRAM**

	DESIGN FACTORS							
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-450'	24.00	K-55	STC	11.69	6.51	4.33
						5350	4960	180000
PRODUCTION	4-1/2"	0-TD	11.60	K-55	LTC	2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	230	35%	15.60	1.18
PRODUCTION	LEAD	4,780'	Hilift + 12% gel + 3% salt + 1% D79 + 0.5% D112 + 0.2% D46	460	70%	11.00	3.91
	TAIL	2,520'	50/50 Poz/G + 10% salt + 2% gel + 0.2% D46	740	70%	14.10	1.33

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
Buddy Novak

DATE: \_\_\_\_\_

DRILLING SUPERINTENDANT: \_\_\_\_\_

DATE: \_\_\_\_\_

TRIBAL #2-205  
SE/NW Sec. 2, T9S, R21E  
LEASE NUMBER: 14-20-H62-3012

ONSHORE ORDER NO. 1

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4703'
Green River	2063'
Wasatch	5283'
Total Depth	7300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2063'
Gas	Wasatch	5283'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 3M system.

4. **Proposed Casing & Cementing Program:**

Refer to the attached casing & cementing program.

5. **Drilling Fluids Program:**

Refer to the attached mud program.

6. **Evaluation Program**

Refer to the attached Geological Data.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @ 7300' TD, approximately equals 2,920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,314 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**TRIBAL #2-205  
SE/NW Sec. 2, T9S, R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3012**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the proposed location on 10/17/01. It was determined that the location, proposed access road, and pipeline ROW fell within the "Flood Plain Area" and operations are to be conducted as stated in the *Final Ouray Environmental Assessment*.

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

**2. Planned Access Roads:**

The access road and location shall be leveled and graded with a four (4) inch gravel pad. The gravel pad and road are to be bladed back to grade after the well has been completed; as discussed during the on-site inspection. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion; culverts are to be installed as needed to improve natural water drainage.

The access road was centerline flagged during time of staking.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

**3. Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities**

*The following guidelines will apply if the well is productive.*

Production facilities will consist of a conventional wellhead and allocation gas metering. The wellhead controls will be elevated to allow for a continuous production during seasonal high water conditions, as stated in the *Final Ouray Environmental Assessment 2.1.3, Production Operations*.

All permanent (on-site six months or longer) above the ground structures constructed or Installed will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the pipeline lateral.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**Construction will not occur during the period of April 1 – July 15, unless it is determined by the USF&WLS and the Bureau of Reclamation that the flooding forecast evaluation has changed for the current year; as stated in the Final Form Sec. 7 Consultation, page 37 , Item #8.**

**7. Methods of Handling Waste Materials**

Drill cuttings will be removed from the *Closed-Loop Circulating System* and transported by truck to an approved disposal site outside of the floodplain area. Please refer to "Location Layout" and the "Typical Solids Control System" attachments.

Drilling fluids, including salts and chemicals, will be contained in the *Closed-Loop System*. Upon termination of drilling and completion operations, the liquid contents will be removed and disposed of at an approved waste disposal facility after drilling is terminated.

The *Closed-Loop System* will be utilized and set-up in the area normally utilized for a reserve pit. Refer to the Location Layout.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

*Any produced water from the proposed well will be contained in a common water tank(s) at the CTB #E2S, Sec 2, T9S, R21E, and will then be hauled by truck to one of the pre-approved disposal Sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).*

8. **Ancillary Facilities**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

*The location is at least 460' away from the river, thus meeting the requirements set forth by the USF&WLS. Please refer to the attached "Typical Rig Layout".*

No reserve pit shall be utilized, as discussed during the on-site inspection.

A 2 foot high berm shall be constructed around the location. Irrigation ditches shall be re-routed during the drilling/production program.

10. **Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

Four (4) trees shall be planted for every one (1) tree removed; as discussed during the on-site Inspection.

11. **Surface Ownership:**

Ute Indian Tribe

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of the survey report was submitted to the Ute Tribe Energy & Minerals Department prior to the onsite.

*Attached are copies of the Application For Permit To Drill concurrence, granted by the Bureau of Indian Affairs for the approval of the APD, for drill site, access road, and pipeline, with required stipulations, ROW Serial No. H62-2002-075.*

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Senior Regulatory Analyst  
El Paso Production Oil & Gas Company  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Scott Palmer  
Drilling Manager  
El Paso Production Oil & Gas Company  
9 Greenway Plaza  
Houston, TX 77046  
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

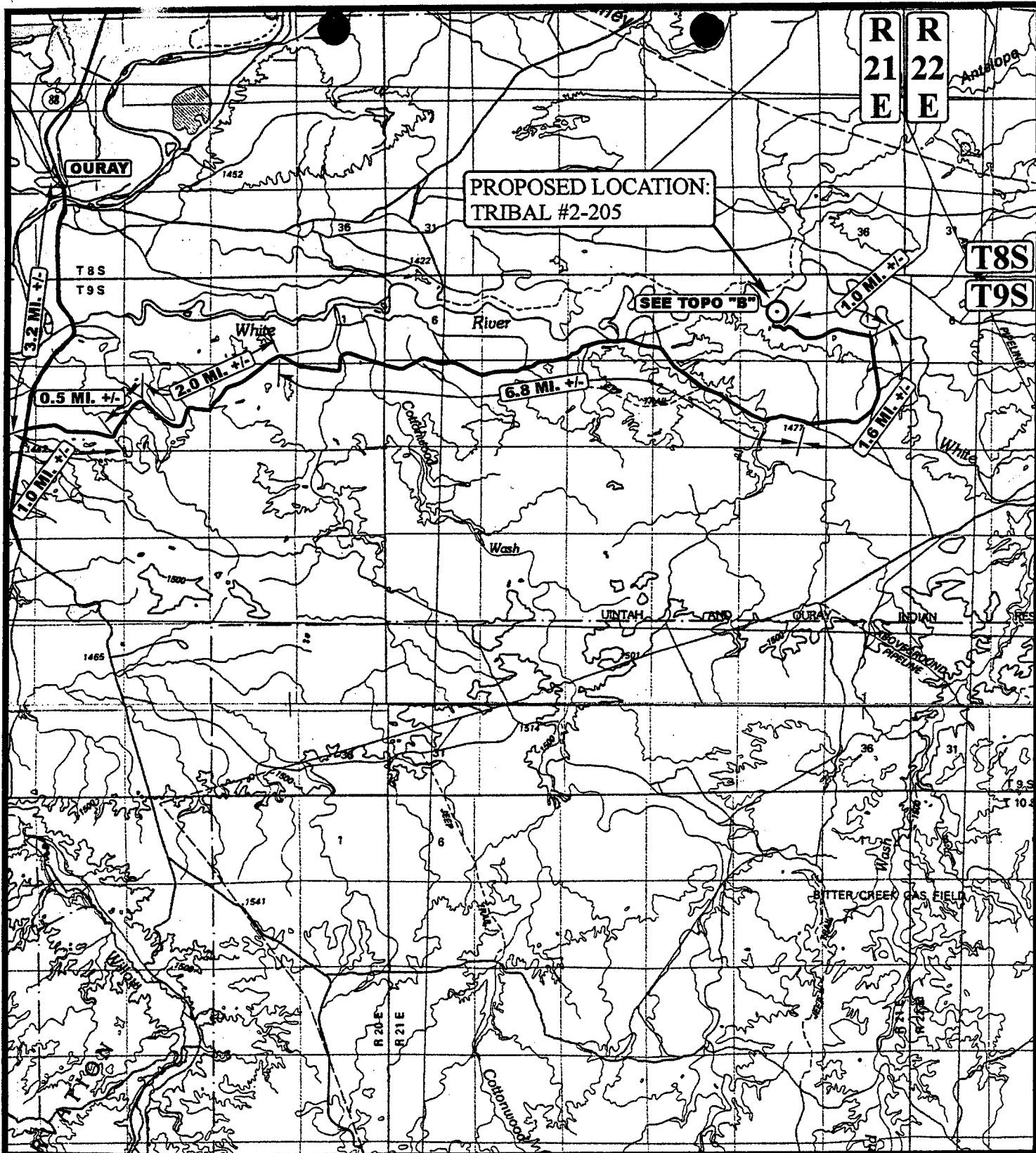
El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Bureau of Indian Affairs Bond #103601473.

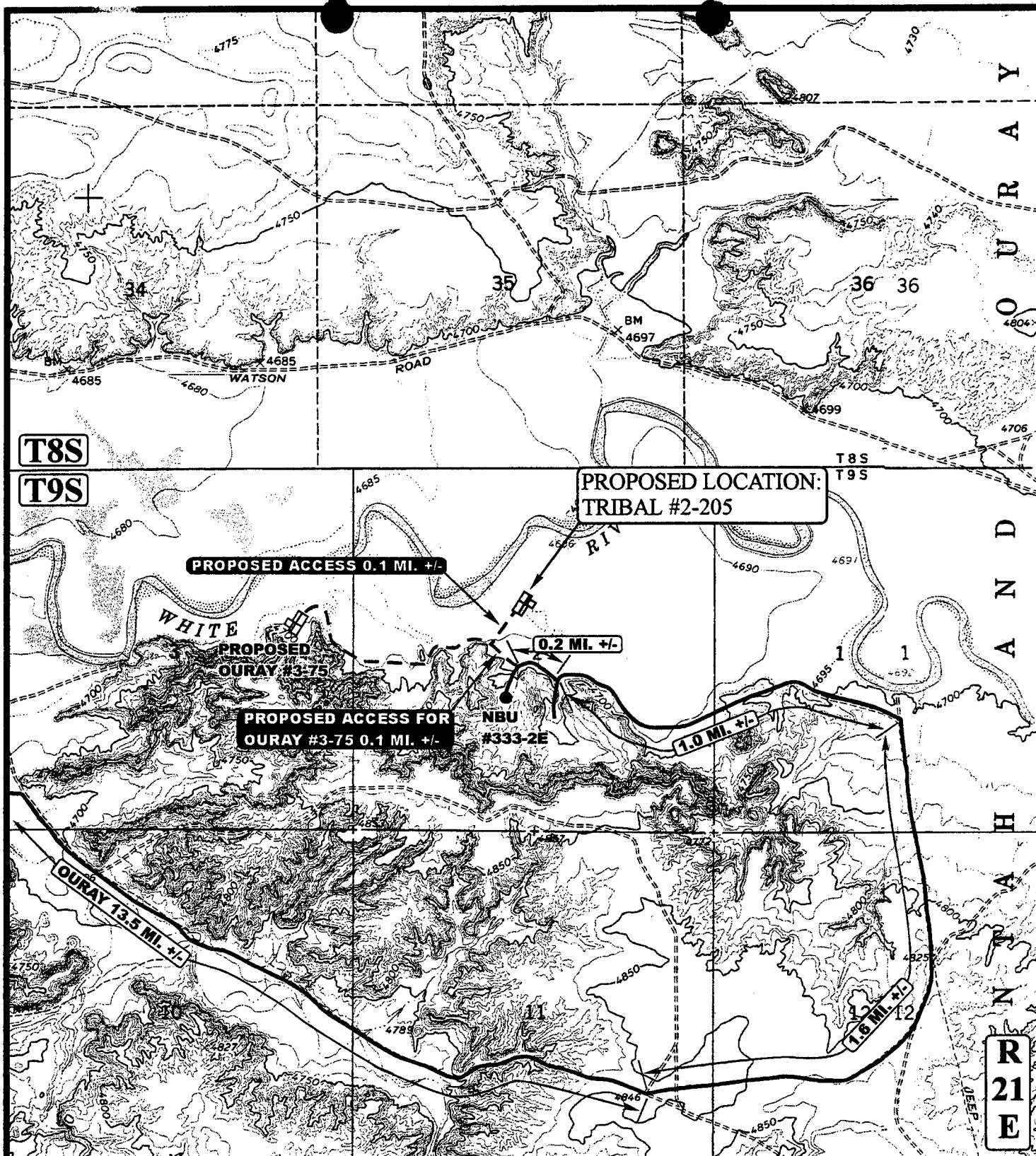
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

03/06/02  
Date







# LEGEND:

--- PROPOSED ACCESS ROAD  
 --- EXISTING ROAD

EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #2-205

SECTION 2, T9S, R21E, S.L.B.&M.

1980' FNL 2502' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

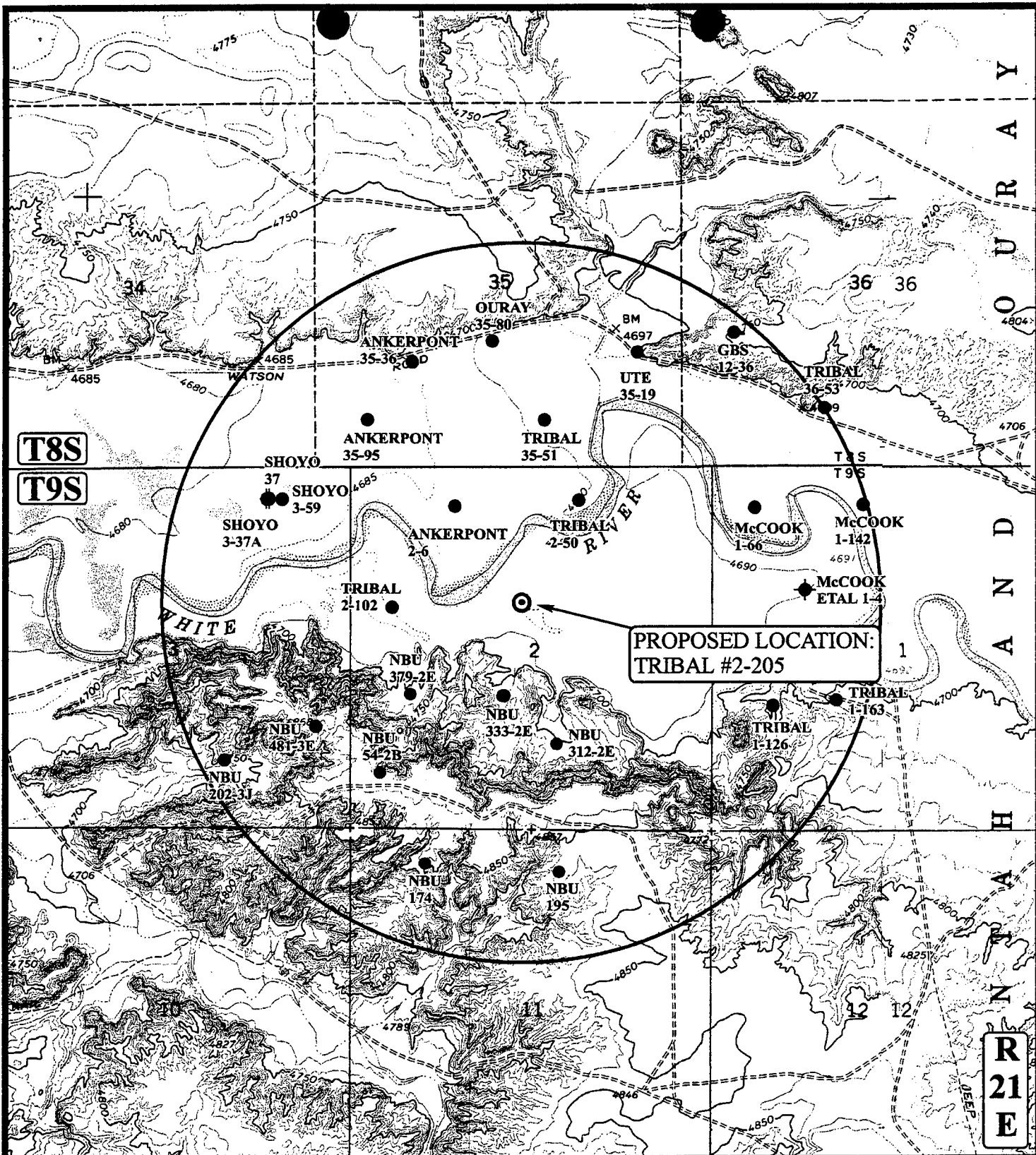


TOPOGRAPHIC  
 MAP

8 15 01  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B  
 TOPO



# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



EL PASO PRODUCTION OIL & GAS COMPANY

TRIBAL #2-205  
 SECTION 2, T9S, R21E, S.L.B.&M.  
 1980' FNL 2502' FWL

TOPOGRAPHIC  
 MAP

8 15 01  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

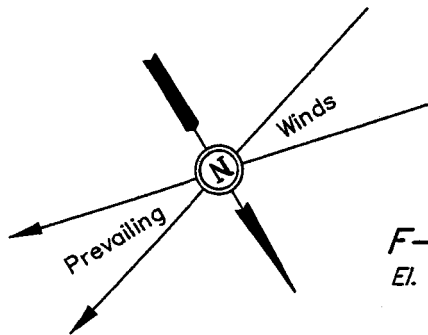


**SCALE: 1" = 1000'    DRAWN BY: J.L.G.    REVISED: 00-00-00**

# EL PASO PRODUCTION OIL & GAS COMPANY

## LOCATION LAYOUT FOR

TRIBAL #2-205  
SECTION 2, T9S, R21E, S.L.B.&M.  
1980' FNL 2502' FWL



Proposed Access Road

SCALE: 1" = 50'

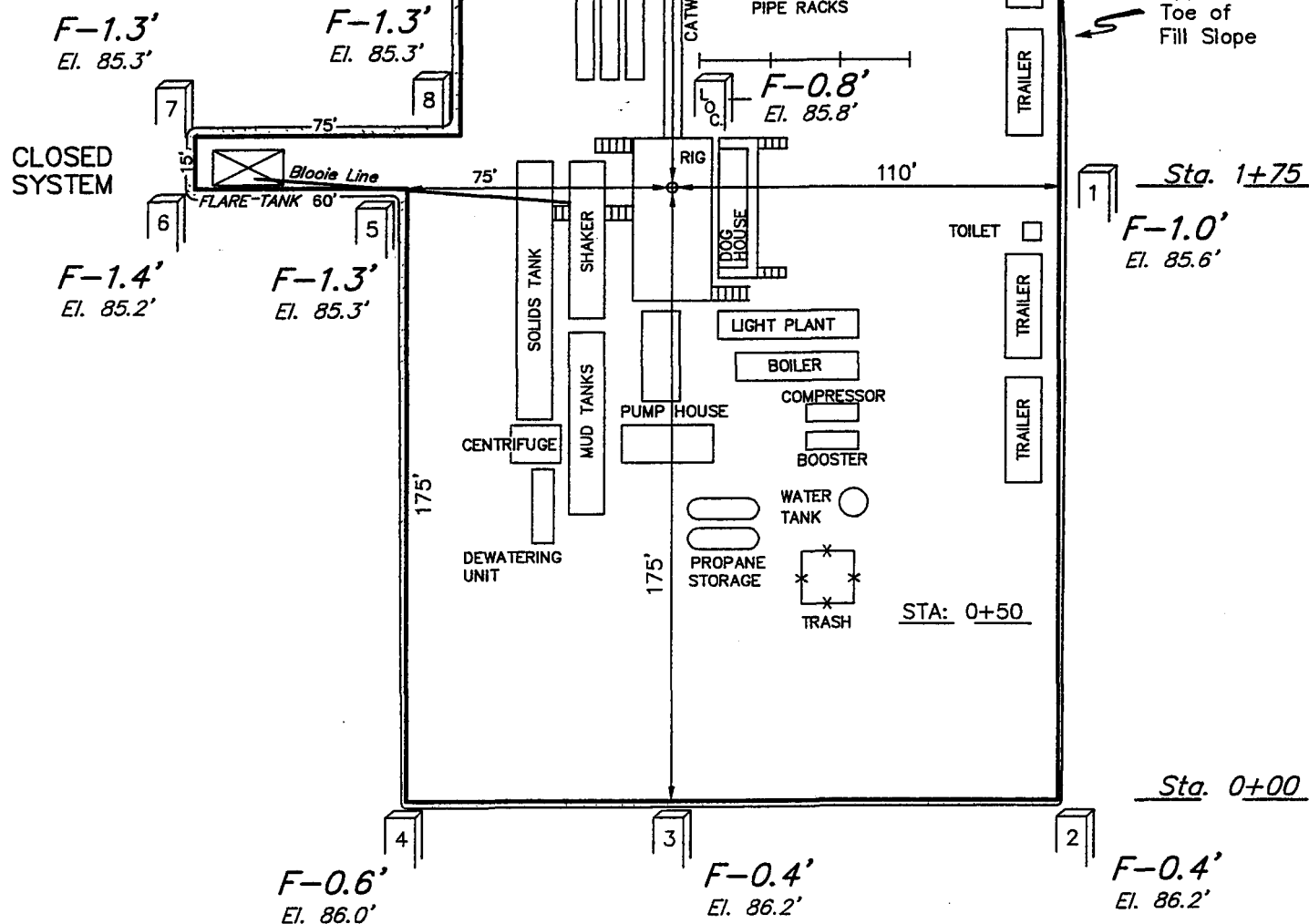
DATE: 08-22-01

Drawn By: D.R.B.

Revised: 11-12-01 D.R.B.

### NOTE:

Flare Tank is to be located a min. of 100' from the Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4685.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4686.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

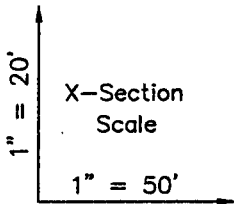
# EL PASO PRODUCTION OIL & GAS COMPANY

## TYPICAL CROSS SECTIONS FOR

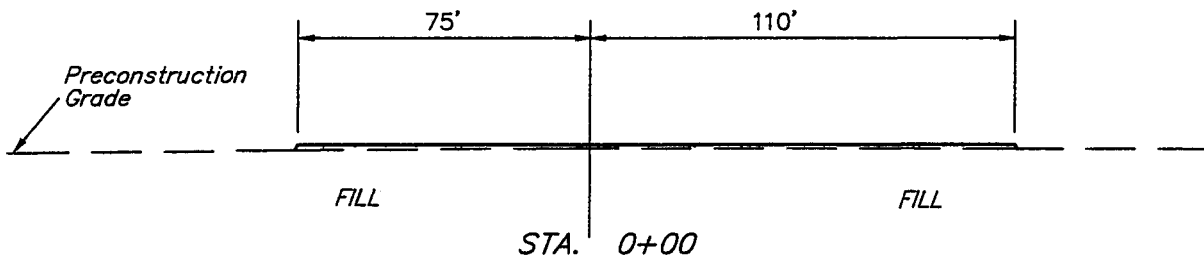
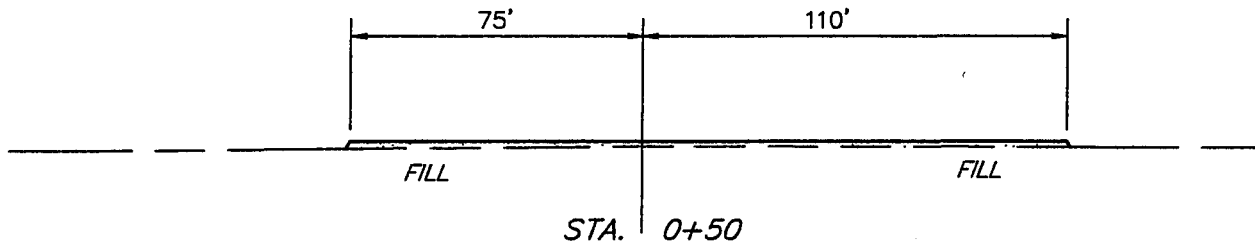
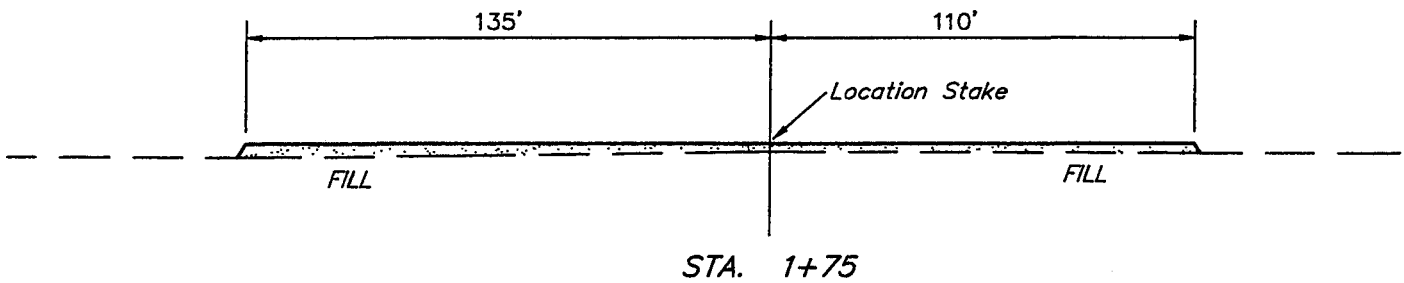
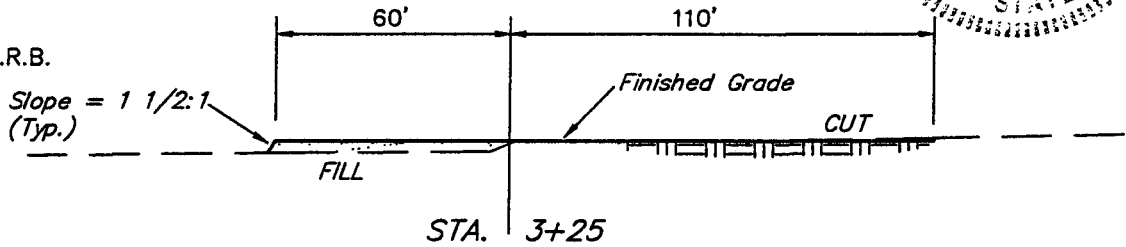
TRIBAL #2-205

SECTION 2, T9S, R21E, S.L.B.&M.

1980' FNL 2502' FWL



DATE: 08-22-01  
Drawn By: D.R.B.  
Revised: 11-12-01 D.R.B.



**FIGURE #2**

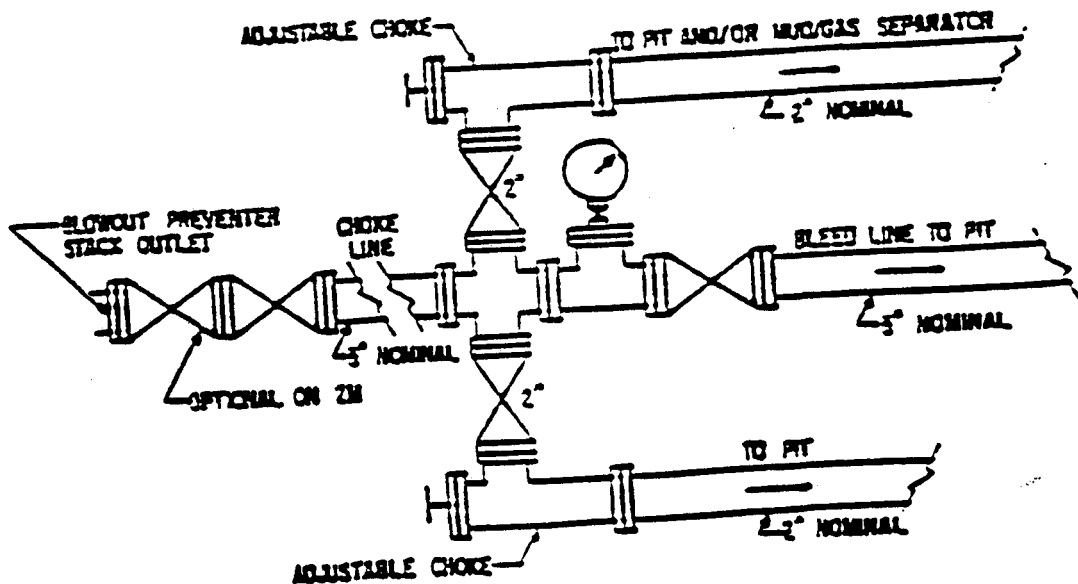
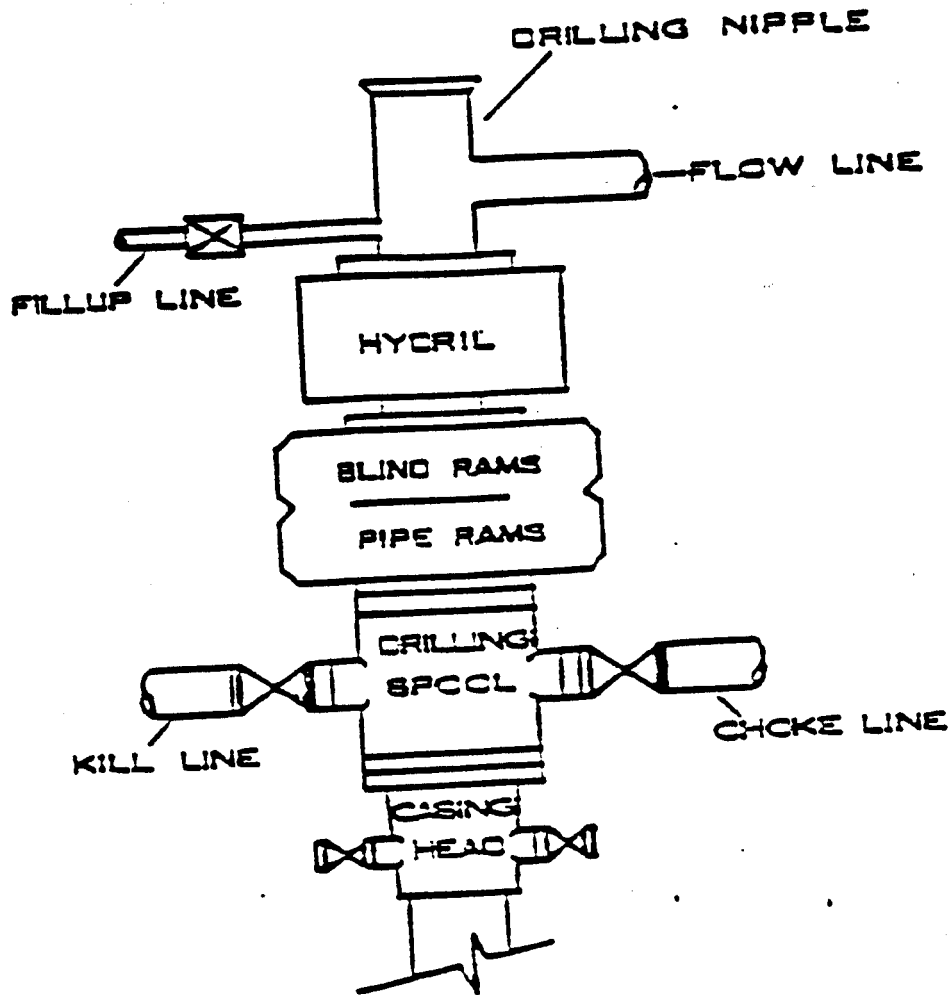
### APPROXIMATE YARDAGES

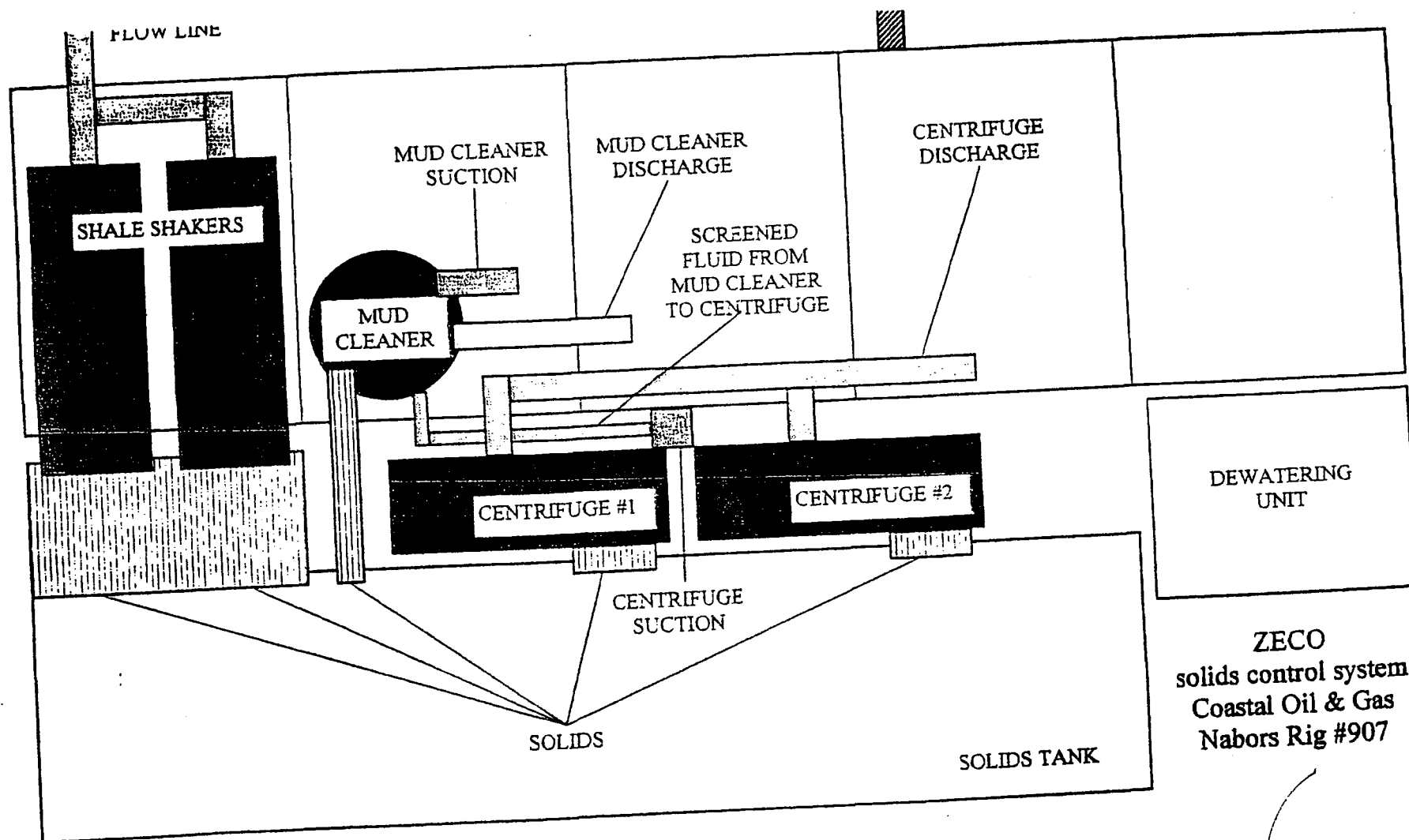
TOTAL CUT = 1,230 CU.YDS.

TOTAL FILL = 1,960 CU.YDS. (4" of which is Gravel Material as Specified.)

3,000 PSI

# BOP STACK







UNITED STATES GOVERNMENT  
**MEMORANDUM**

DATE: February 7, 2002

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for ELPASO PRODUCTION OIL & GAS COMPANY

TO: Bureau of Land Management, Vernal District Office  
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road and pipeline with required stipulations:

**TOWNSHIP 9 SOUTH, RANGE 21 EAST, SLB& M.,**

<b>H62-2002-074</b>	TRIBAL 1-203	W ½ NE ¼, Sec. 1, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
<b>H62-2002-075</b>	TRIBAL 2-205	SENE, NESW, NWSE & SWNE, Sec. 2, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
<b>H62-2002-076</b>	TRIBAL 2-206	S ½ NE ¼, Sec. 2, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)

Based on available information received 08/27/01 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA) concurred and signed by the Ute Indian Tribe. Please refer to Item 6.0 for Mitigation Stipulations as well as any applicable stipulations in 10.0 for Additional Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

*E. L. Bert*



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

(801) 722-4300

IN REPLY REFER TO:  
Real Estate Services  
(801) 722-4321

FEB 07 2002

El Paso Production Oil & Gas Company  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Sirs:

This is your authority to proceed with construction of the following rights-of-ways.

H62-2002-074	TRIBAL 1-203	W 1/2 NE 1/4, Sec. 1, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-075	TRIBAL 2-205	SE1/4, NE1/4, NW1/4 & SW1/4, Sec. 2, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)
H62-2002-076	TRIBAL 2-206	S 1/2 NE 1/4, Sec. 2, T9S/R21E (DRILLSITE, ACCESS ROAD, PIPELINE CORR.)

Enclosed is your file copy of the Bureau of Indian Affairs, Environmental Analysis (EA). The tribal stipulations and concurrence signatures are listed on the back of this report. Please adhere to all stipulations for both entries.

Enclosed is a Grant of Easement for this right-of-way. Upon completion, please submit Affidavit of Completion so that we may record the Grant of Easement with our title plant.

Please contact the Ute Indian Tribe's Energy and Mineral Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions please contact Mr. Charles Cameron, Chief, Branch of Real Estate Services, Supervisory Petroleum Engineer at (435) 722-4311.

Sincerely,

Acting Superintendent

# GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2002-075

DRILL SITE, ACCESS ROAD & PIPELINE CORRIDOR- TRIBAL 2-205

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R. 637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, and the laws of the Ute Indian Tribe in consideration of:

SIX THOUSAND TWO HUNDRED EIGHTY-SIX DOLLARS AND ZERO CENTS. (\$6286.00)

Based on \$1,400.00 per acre for consideration, the receipt of which is acknowledged, does hereby grant to:

EL PASO PRODUCTION OIL & GAS COMPANY, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

Its successors and assigns, hereinafter referred to as "Grantee" an easement for right-of-way:

In accordance with the attached survey plat: For the TRIBAL 2-205

G.L.O. Plat No. 42427 DATED 08/27/01 for Section 2, Township 9 South, Range 21 East, SLB&M for the following:

DRILL SITE: Located in the SENW. SWNE, being 2.423 acres, more or less, and  
ACCESS ROAD & Located in the SENW. NESW. NWSE, being approximately 1,500.46' feet in length, 60'  
PIPELINE CORRIDOR: feet in width, 2.067 acres, m/l

Total ROW acreage 4.490, m/l

within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the TRIBAL 2-205 together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for a twenty (20) year period beginning February 7, 2002, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- Failure to comply with any term or condition of the grant or applicable regulations.
- A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- An abandonment of the right-of-way.
- Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16.  
Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 7th day of February, 2002.

UNITED STATES OF AMERICA  
U.S. Department of the Interior  
Uintah & Ouray Agency  
Fort Duchesne, UT 84026

By: \_\_\_\_\_

Superintendent

# ENVIRONMENTAL ANALYSIS SITE SPECIFIC

WELL NO: Tribal 2-205 Sec. 2 T. 9S R. 21E  
 Legal Description: SE NW 1980 FNL 2502 FWL  
 Onsite  
 COMPANY: EL Pass Date: Oct-17-01

## 1.0 - PROPOSED ACTION 2.0

			Qtr/Qtr Legals
<input type="checkbox"/>	ROAD ACCESS	# of feet	# of Acres
<input checked="" type="checkbox"/>	WELL PAD	# of feet	# of Acres
<input type="checkbox"/>	PIPELINE	# of feet	# of Acres
<input type="checkbox"/>	POWERLINE	# of feet	# of Acres
<input checked="" type="checkbox"/>	CORRIDOR ROW	# of feet	# of Acres
<input type="checkbox"/>	Other	# of feet	# of Acres

375x295	= of Acres	2.423	
	= of Acres		
	= of Acres		
60x1500	= of Acres	2.067	

Notes: no concern's

## 2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.  
 B. NO ACTION: Under the no action alternative, the proposed action would not be implemented.  
 C. OTHER: NA

## 3.0 - SITE SPECIFIC SURVEY

### A. SITE DESCRIPTION

1. Elevation (feet)	4686
2. Annual precipitation (inches)	4-6 inches
3. Topography	Flat
4. Soil	Sandy loam
5. Est. Infiltration Rate	Low <input type="checkbox"/> Moderate <input checked="" type="checkbox"/> High <input type="checkbox"/>

## B. VEGETATION

1. Habitat type is:	semi desert							
2. Percent Ground Cover:	15%							
3. Vegetation consists of:	10%	Grasses	2%	Shrubs	3%	Forbs	%	Trees

The main variety of grasses are	<input type="checkbox"/> blue grama <input type="checkbox"/> poa <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> bluebunch wheat <input checked="" type="checkbox"/> Indian rice <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> squirrel tail <input checked="" type="checkbox"/> cheat Grass <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> needle & thread galleta <input type="checkbox"/> None
Shrubs consist of:	<input type="checkbox"/> prickly pear <input type="checkbox"/> Spiny horse bush <input type="checkbox"/> Wild buckwheat	<input checked="" type="checkbox"/> spiny hopsage <input checked="" type="checkbox"/> Grease wood <input type="checkbox"/> Black sage <input type="checkbox"/>	<input checked="" type="checkbox"/> rabbit brush <input checked="" type="checkbox"/> Snake weed <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> Fourwing salt bush Sand sage <input type="checkbox"/> None
Forbs consist of:	<input type="checkbox"/> Annuals <input type="checkbox"/> Mustard <input type="checkbox"/>	<input type="checkbox"/> Lamb quarters <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> Gilia <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> Penstemon <input type="checkbox"/> None
Trees consist of:	<input type="checkbox"/> Pinion pine <input type="checkbox"/>	<input type="checkbox"/> Utah juniper <input type="checkbox"/>	<input type="checkbox"/> Upland pinion juniper <input type="checkbox"/>	<input type="checkbox"/> <input checked="" type="checkbox"/> None

4. Observed T&E species:	none
5. Potential For T&E species:	none
6. Observed Noxious Weeds:	none

## C. AFFECTED ENVIRONMENT

- There are no surface damages as a result of the initial survey.

### 3.1 - WILDLIFE

#### A. POTENTIAL SITE UTILIZATION

1. Big Game	<input checked="" type="checkbox"/> Elk	<input checked="" type="checkbox"/> Mule Deer	<input checked="" type="checkbox"/> Antelope	<input type="checkbox"/> Other:
2. Small Game	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input checked="" type="checkbox"/> Dove	<input checked="" type="checkbox"/> Quail	<input type="checkbox"/> Other
3. Raptors	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input type="checkbox"/> Kestrel	<input type="checkbox"/> Other
4. Non-Game Wildlife	<input checked="" type="checkbox"/> Cattle <input checked="" type="checkbox"/> Song birds	<input checked="" type="checkbox"/> Coyote <input checked="" type="checkbox"/> Black Tail Jack Rabbit	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Other
5. T&E Species	<input type="checkbox"/> none			

### 3.2 - PRESENT SITE USE

#### A. USE

	Acres
Rangeland & Woodland	4,490
Irrigable land	
Non-Irrigable land	4,490
Commercial timber	
Floodplain	
Wetland	0
Riparian	0
Other:	0

### 3.3 - CULTURAL RESOURCES

#### A. CULTURAL RESOURCES/SURVEY

Cultural Resource Surveys were performed by AIA on 9-16-01  
*Company Name Date*

The consultant recommends clearance of the project as it is presently staked, and approved by BIA and UT Technicians.

☒ Consultant

☒ UT Technician

☒ BIA Representative

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

### 4.0 - ENVIRONMENTAL IMPACTS

#### A. SURFACE ALTERATIONS:

	Acres
1. Access road	
2. Well site	2.423
3. Pipeline right-of-way	2.067
4. Total area disturbed	4.490

#### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.29
2. Permanent scar on landscape:	
3. Potential impacts to T&E species:	

#### C. SOIL/RANGE/WATERSHED

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing, but at the present time no permits have been issued for the area. This project will reduce livestock & wildlife grazing by approximately 0.29 AUM/year. 0.29

The area is not used as irrigated cropland and a water right has not been designated for the area.

## D. WILDLIFE THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species but the area is important winter range for big game.

## 5.0 - MITIGATION STIPULATIONS

### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.

### B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. The pipeline will be constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between stations, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

### C. DRILLING SYSTEM

An open drilling system shall be used. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, as recommended by the Ute Tribe Technician, BIA and other agencies involved.

### D. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

## E. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

## F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.
2. Prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

## 6.0 - UNAVOIDABLE ADVERSE IMPACTS

### A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above.

### B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of rights-of-ways. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

### C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

## 7.0 - CUMULATIVE IMPACTS

### A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.



## 8.0 - NEPA COMPLIANCE

### A. RESEARCH DOCUMENTATION

Based on available information, the proposed location in the following areas of environmental impacts has been cleared:

Listed Threatened & Endangered species	None
Critical Life Habitat	None
Historical and cultural resources	None

## 9.0 - REMARKS

### A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

## 10.0 - ADDITIONAL STIPULATIONS

- > A 1500 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- > A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- > The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- > Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understand that they may be responsible for costs incurred by the Ute Tribe after hours.
- > The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- > The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONSTRUCTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- > You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- > Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing, and will receive written authorization of any such change with appropriate authorization.
- > The company will implement "Safety and Emergency Plan". The Company's safety director will ensure its compliance.
- > All company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- > All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- > All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- > The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- > All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- > Upon completion of Application for Corridor Right-of-way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

### Additional Stipulations:

## 11.0 - RECOMMENDATIONS

### A. APPROVAL/DISAPPROVAL

We recommend ☒ APPROVAL ☐ DISAPPROVAL of the proposed action as of the date shown above.

Date: 10-17-01

*Alvin Lopez*  
UT Energy & Minerals Technician  
Ute Indian Tribe

Date: 11/5/01

*Ferron Secakuku*  
Ferron Secakuku, Director  
UT Energy & Minerals Department

Date: 11-5-2001

*[Signature]*  
BLA Representative  
Utah and Ouray Agency

## 11.0 - DECLARATION

### A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(C).

Date: 11/7/2001

*Charles Cameron*  
Superintendent, Utah and Ouray Agency

## 12.0 - CONSULTATION

### A. REPRESENTATIVES/ORGANIZATION

Agency/Company Name	Name	Initials
Bureau of Land Management	<i>Carol Eiler</i>	<i>CE</i>
<i>FPPGCC</i>	<i>[Signature]</i>	<i>AR</i>
<i>USFW</i>		

002

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/11/2002

API NO. ASSIGNED: 43-047-34524

WELL NAME: TRIBAL 2-205

OPERATOR: EL PASO PROD OIL & GAS ( N1845 )

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SE NW 02 090S 210E

SURFACE: 1980 FNL 2502 FWL

BOTTOM: 1980 FNL 2502 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-3012

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 103601473 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-8496 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit  
☐ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 173-13 (8/3207)  
Eff Date: 12-31-98  
Siting: 460' P.D. Unit Boundary & 920' between wells.  
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Fed. Approval  
2-oil shale



DD3



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

March 14, 2002

El Paso Production Oil & Gas Company  
PO Box 1148  
Vernal UT 84078

Re: Tribal 2-205 Well, 1980' FNL, 2502' FWL, SE NW, Sec. 2, T. 9 South, R. 21 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34524.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a large, stylized 'X' mark.

John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** El Paso Production Oil & Gas Company

**Well Name & Number** Tribal 2-205

**API Number:** 43-047-34524

**Lease:** 14-20-H62-3012

**Location:** SE NW      **Sec.** 2      **T.** 9 South      **R.** 21 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

004

Form 3160-3  
(August 1999)**CONFIDENTIAL**

RECEIVED

MAR - 6 2002

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**APPLICATION FOR PERMIT TO DRILL OR REENTER**1a. Type of Work: ☒ DRILL☐ REENTERb. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

El Paso Production Oil &amp; Gas Company

3A. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface SENW 1980' FNL &amp; 2502' FWL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

13.5 Miles Northeast of Ouray, UT

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

1980'

16. No. of Acres in lease

161.45

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.Refer to  
Topo C

19. Proposed Depth

7300'

20. BLM/BIA Bond No. on file

BIA #103601473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4686.6' GL

22. Approximate date work will start\*

3rd Quarter 2002

23. Estimated duration

To Be Determined

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.


2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office.4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized office.

25. Signature



Name (Printed/Typed)

Cheryl Cameron

Date

3/6/2002

Title

Operations

Approved by (Signature)



Name (Printed/Typed)

Date

04/11/2002

Title

Assistant Field Manager

Office

Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct  
operations thereon.

Conditions of approval, if any, are attached.

**NOTICE OF APPROVAL**Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**RECEIVED**

APR 15 2002

**CONDITIONS OF APPROVAL ATTACHED**DIVISION OF  
OIL, GAS AND MINING

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: TRIBAL #2-205

API Number: 43-047-34524

Lease Number: 14-20-H62-3012

Location: SENW Sec. 02 T. 09S R. 21E

Agreement: C.A. 9C-187



### **CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,962$  ft.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

El Paso Production Oil and Gas Company (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline construction. El Paso is to inform contractors to maintain construction of the pipelines within approved 60 foot right of ways.

A corridor ROW, 60 feet wide and 1501 feet long, shall be granted for the pipeline and for the access road. The constructed travel width of the access road will be limited to 18 feet and the access road would be about 700 feet long within the corridor and the remainder of the corridor would be adjacent to or overlap other existing well service roads. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Culverts will be installed where needed and a 2 foot high berm shall be constructed around the location and irrigation ditches shall be re-routed during the drilling operations.

The BIA will be consulted regarding whether the berm around the location will remain for production operations. El Paso shall build and maintain well pads and roads at natural ground level. According to the APD, the access road and location shall be leveled and graded with 4 inches of gravel applied to the pad. Up to 4 inches of gravel will be used for the new access road.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

No reserve pit will be used. The well will be drilled using a closed loop system.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids from the proposed well will be contained in a common water tank(s) at the CTB #W35N, Section 35, T8S, R20E, and will then be hauled to one of the pre-approved disposal sites listed in the APD.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

The following Surface Protection / Rehabilitation conditions apply for El Paso wells in the floodplains and have been included in the site specific Environmental Analysis for this location: Many of these have been incorporated into the APD.

-El Paso will strictly follow the procedures approved for down hole drilling operations.

-El Paso's Construction activities will be monitored by Tribal Technicians and BIA.

-El Paso will not conduct drilling operations or construction activities in the 100 year floodplains during seasonal high water conditions.

-El Paso will design and construct well pads and roads so as not to impede surface water flow or interfere with fish movements during high water seasons. Also locations shall have drainage designed and installed to allow for natural flow movement of receding floodwaters. .

-El Paso will periodically pressure test all buried pipelines which cross floodplain habitat to ensure that the buried pipelines are free of leaks and are in good condition.

-If the river channel moves within 100 feet of the well head, the El Paso shall shut the well in and plug it immediately unless geologic or hydro-morphology survey determines that the well head is not of risk for damage from the river.

-El Paso shall conduct production sampling and report quarterly gas production.

-The El Paso Floodplain Wells shall have a dual pipeline system consisting of a flowline and a pressure relief line. The installation of the pipeline system for each of these wells is limited to a one time excavation.

-All El Paso central tank batteries must be constructed outside of the flood plain.

-El Paso shall use a closed loop drilling system.

-El Paso shall build and maintain well pads and roads at natural ground level.

-El Paso will elevate above ground well heads and El Paso will use telemetry to control flow and shut down of production in emergency situations.

-El Paso will conduct or have subcontractors conduct routine monitoring of soil and water quality for contamination.

-El Paso will maintain daily surveillance of the production operations through the use of Electronic flow meters.

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

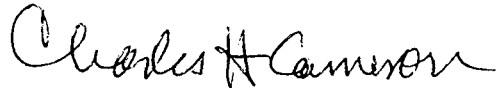
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos





## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

El Paso Production Oil & Gas Company

3a. Address

P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW SECTION 2-T9S-R21E 1980'FNL & 2502'FWL

5. Lease Serial No.

14-20-H62-3012

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

CA # 9C-187

8. Well Name and No.

TRIBAL #2-205

9. API Well No.

43-047-34524

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR, SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-03-03  
By: [Signature]

RECEIVED  
FEB 24 2003

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 03-03-03

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

[Signature]

Title

Regulatory Analyst

Date

February 18, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: \_\_\_\_\_

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE \_\_\_\_\_

DATE

12/17/02

(This space for State use only)



Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | SUCCESSOR OF                              |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | OPERATOR                                  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

005

## ROUTING

1. GLH

2. CDW ☒

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
1420H6230126. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY7. If Unit or CA/Agreement, Name and/or No.  
UTU588808. Well Name and No.  
TRIBAL 2-2059. API Well No.  
48-047-34524-00-X110. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

EL PASO PROD OIL &amp; GAS CO

## Contact:

SHEILA UPCHEGO

E-Mail: sheila.upchego@westportresourcesco

## 3a. Address

P.O. BOX 1148  
VERNAL, UT 84078

## 3b. Phone No. (include area code)

Ph: 435.781.7024

Fx: 435.781.7094

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T9S R21E SENW 1980FNL 2502FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR, SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Email

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19988 verified by the BLM Well Information System  
For EL PASO PROD OIL & GAS CO, sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 04/02/2003 (03LW1291SE)

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/26/2003

RECEIVED

APR 10 2003

DIV. OF OIL, GAS &amp; MINING

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By KIRK FLEETWOOD

Title PETROLEUM ENGINEER

Date 04/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #19988

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	14-20-H62-3012	1420H623012
Agreement:	9C-187	UTU58880
Operator:	WESTPORT OIL & GAS COMPANY L.P P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094	EL PASO PROD OIL & GAS CO P.O. BOX 1148 VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436
Admin Contact:	SHEILA UPCHEGO OPERATIONS E-Mail: supchego@westportresourcescorp.com  Ph: 435.781.7024 Fx: 435.781.7094	SHEILA UPCHEGO REGULATORY ANALYST E-Mail: sheila.upchego@westportresourcescorp.com  Ph: 435.781.7024 Fx: 435.781.7094
Tech Contact:	SHEILA UPCHEGO REGULATORY ANALYST E-Mail: sheila.upchego@westportresourcescorp.com  Ph: 435.781.7024 Fx: 435.781.7094	SHEILA UPCHEGO REGULATORY ANALYST E-Mail: sheila.upchego@westportresourcescorp.com  Ph: 435.781.7024 Fx: 435.781.7094
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	NATURAL BUTTES
Well/Facility:	TRIBAL 2-205 Sec 2 T9S R21E SENW 1980FNL 2502FWL	TRIBAL 2-205 Sec 2 T9S R21E SENW 1980FNL 2502FWL

Westport Oil and Gas Company L.P.  
APD Extension

Well: Tribal 2-205

Location: SENW Sec. 2, T9S, R21E

Lease: 1420-H62-3012

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 4/11/04
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

008

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEW SEC 2-T9S-R21E

1980' FNL 2502' FWL

5. Lease Serial No.

14-20-H62-3012

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

9C-187

8. Well Name and No.

TRIBAL 2-205

9. API Well No.

43-047-34524

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-23-04  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 02-26-04  
Initials: CHD

RECEIVED

FEB 19 2004

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

SR ADMINISTRATIVE ASSISTANT

Signature

[Signature]

Date

February 11, 2004

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34524  
**Well Name:** TRIBAL 2-205  
**Location:** NATURAL BUTTES  
**Company Permit Issued to:** WESTPORT OIL & GAS COMPANY, L.P.  
**Date Original Permit Issued:** 3/14/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

2/11/2004

Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.





United States Department of the Interior  
BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, UT 84078  
(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:  
3160  
UT08300

May 4, 2004

Sheila Upchego  
Westport Oil & Gas Co.  
1368 South 1200 East  
Vernal, UT 84078

Re: Notification of Expiration  
Well No. Tribal 2-205  
SENW, Sec. 2, T9S, R21E  
Uintah County, Utah  
Lease No. 14-20-H62-3012  
CA No. 9C-187

Dear Ms. Upchego:

The Application for Permit to Drill the above-referenced well was approved on April 11, 2002. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until April 11, 2004. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker  
Legal Instruments Examiner

cc: UDOGM  
BIA

RECEIVED

MAY 11 2004

DIV. OF OIL, GAS & MINING



## State of Utah

Department of  
Natural ResourcesROBERT L. MORGAN  
*Executive Director*Division of  
Oil, Gas & MiningLOWELL P. BRAXTON  
*Division Director*OLENE S. WALKER  
*Governor*GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 18, 2004

Sheila Upchego  
Westport Resources Corp.  
1368 South 1200 East  
Vernal UT 84078Re: APD Rescinded – Tribal 2-205, Sec. 2, T. 9S, R. 21E Uintah County, Utah  
API No. 43-047-34524

Dear Ms. Upchego:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 14, 2002. On March 3, 2003 and on February 23, 2004 the Division granted a one-year APD extension. On May 17, 2004 you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 17, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Whitney  
Engineering Technician

cc: Well File  
Bureau of Land Management, Vernal